

# Financial Results Q4, FY 2024

February 6, 2025

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## 2024 Significant Business Highlights

- Delivered strongest quarter of the year in Q4 2024, and 4<sup>th</sup> best year in 142-year history
- Paid down **\$353.4 million** in debt, improving financial leverage ratio to 3.68X.
- Received \$179.8 million in dividends from Diamond Green
  Diesel
- DGD successfully started up sustainable aviation fuel unit, under budget and ahead of schedule, enabling production of ~250 million gallons annually
- Introduced new collagen peptide that reduces postmeal glucose spike in the blood by an average of 42%
- Set an emissions target to reduce our Scope 1 and Scope 2 emissions by 42% by 2030 against a 2023 baseline





### 2024 Financial Highlights (unaudited)

	Q4	2024	FY 2	024		
Total Net Sales		\$1,417.7 million	\$5,715.2 millio			
Net Income		\$ 101.9 million		\$278.9		
EPS Diluted		\$0.63		\$1.73		
Debt Paydown		\$162.9 million		\$353.4 million		
Diamond Green Diesel Dividends Received		\$68.6 million		\$179.8 million		
Combined Adjusted EBITDA*		\$289.5 million		\$1,079.8 million		
	<u>Segment Income*</u>	<u>Combined Adjusted</u> <u>EBITDA*</u>	<u>Segment Income*</u>	<u>Combined Adjusted</u> <u>EBITDA*</u>		
Feed Ingredients Segment	\$63.1 million	\$150.0 million	\$215.9 million	\$511.0 million		
Food Ingredients Segment	\$35.7 million	\$64.0 million	\$144.7 million	\$255.9 million		
Fuel Ingredients Segment	\$40.0 million	\$84.3 million	\$197.2 million	\$373.9 million		

\*See reconciliation of segment income to (Non-GAAP) Combined Adjusted EBITDA (by segment) in each of the respective segment slides.



### Q4 2024 and Fiscal Year 2024 Earnings

In millions, except per share	Q4-2024*	Q4-2023*	% variance	FY 2024*	FY 2023	% variance
Total Net Sales	\$1,417.7	\$1,614.1	(12.2%)	\$5,715.2	\$6,788.1	(15.8%)
Gross Margin	\$333.8	\$436.4	(23.5%)	\$1,277.8	\$1,645.0	(22.3%)
Gross Margin %	23.5%	27.0%	(13.0%)	22.4%	24.2%	(7.4%)
Net Income	\$101.9	\$84.5	20.6%	\$242.2	\$647.7	(62.6%)
EPS Diluted	\$0.63	\$0.52	21.2%	\$1.73	\$3.99	(56.6%)

Combined						
Adjusted EBITDA	Q4-2024*	Q4-2023*	% variance	FY 2024*	FY 2023	% variance
In millions						
Feed	\$150.0	\$213.3	(29.7%)	\$511.1	\$775.6	(34.1%)
Food	\$64.0	\$90.7	(29.4%)	\$255.9	\$321.2	(20.3%)
Fuel (1)	\$84.3	\$65.3	29.1%	\$373.9	\$595.3	(37.2%)
Corporate	<u>(\$8.9)</u>	<u>(\$18.4)</u>	51.6%	(\$61.0)	(\$80.2)	(23.9%)
Total combined	<u>\$289.5</u>	<u>\$350.9</u>	(17.5%)	<u>\$1,079.8</u>	<u>\$1,611.9</u>	(33.0%)
adjusted EBITDA	<u>3209.3</u>	<u>3330.9</u>	(17.5%)	<u>31,079.0</u>	<u>31,011.9</u>	(55.0%)

Balance Sheet											
In millions, except ratio data	As of 12/28/2024*	As of 12/30/2023									
Cash and cash equivalents	\$76.0	\$126.5									
Revolver availability	\$1,159.6	\$832.5									
Total debt	\$4,042.0	\$4,427.1									
Preliminary leverage ratio (2)	3.93X	3.26X									

### (2) Per Bank Covenant

Calculated by Financial Statements, leverage ratio would be 3.68X



### Combined Adjusted EBITDA (in millions, unaudited)



### Combined Adjusted EBITDA

### Q4 2024 % of Total Combined Adjusted EBITDA by Segment





## Feed Segment

- Regulatory environment improving, and recent 45Z notice and updated GREET model should provide tailwind as it clearly favors waste fats
- Global fat prices are reacting positively
- Despite lower fat prices in Q4 2024, compared to Q3 2024, gross margins improved sequentially from 21.5% to 22.6%, a testament to the company's continued focus on operational excellence
- Global rendering volumes steady, protein values remain mixed

US\$ (in thousands)	Q4	4 2024*	Q	4 2023*	FY 2	2024*	F	Y 2023
Total net sales	\$	924,157	\$	1,045,642	\$3,0	675,609	\$4	4,472,592
Cost of sales and operating expenses		714,843		755,062	2,	886,125		3,385,859
Gross margin		209,314		290,580	7	789,484		1,086,733
Loss (gain) on sale of assets		(1,210)		1		(669)		814
Selling, general and administrative expenses		60,497		77,281	2	279,095		310,363
Restructuring and asset impairment charges		3,671		3,934		3,671		4,026
Acquisition and integration costs		_		_		_		
Change in fair value of contingent consideration		(4,491)		5,167	(	46,706)		(7,891)
Depreciation and amortization		90,648		98,400		350,141		360,249
Equity in net income of Diamond Green Diesel				—				—
Segment operating income	\$	60,199	\$	105,797	\$ 2	203,952	\$	419,172
Equity in net income of other unconsolidated								
subsidiaries		2,885		1,508		11,994		5,011
Segment income	\$	63,084	\$	107,305	\$	215,946	\$	424,183
Segment Adjusted EBITDA (Non-GAAP)	\$	150,027	\$	213,298	\$ 5	511,058	\$	775,556
DGD Adjusted EBITDA (Darling's Share) (Non-GAAP)						_		
Combined Adjusted EBITDA (Non-GAAP)	\$	150,027	\$	213,298	\$ 5	511,058	\$	775,556
Raw material processed (mmts)		3.1		3.1		12.5		12.5

\*Unaudited



Feed Segment Reconciliation of Net Income/(loss) to (Non-GAAP) Segment Adjusted EBITDA

US \$ (in thousands)	Q4 2024*	Q4 2023*	FY 2024*	FY 2023
Segment income**	\$ 63,084	\$ 107,305	\$ 215,946	\$ 424,183
Restructuring and asset impairment charges	3,6	71 3,934	. 3,671	4,026
Acquisition and integration costs	-			_
Change in fair value of contingent consideration	(4,49	1) 5,167	(46,706)	(7,891)
Depreciation and amortization	90,64	8 98,400	350,141	360,249
Equity in net income of Diamond Green Diesel	-			_
Equity in net income of other unconsolidated				
subsidiaries	(2,88	5) (1,508)	(11,994)	(5,011)
Segment Adjusted EBITDA (Non-GAAP)	\$ 150,027	7 \$ 213,298	\$ 511,058	\$ 775,556

\*Unaudited

\*\* When presented by Segment, no adjustments are necessary to reconcile Segment Income to Net Income for the Feed Segment.



## Food Segment

- Slight improvement in sales as industry destocking slowed
- Focus on spread management resulted in gross margin improvement from Q3 2024 to Q4 2024
- First sales of Nextida GC, new collagen peptide that targets postmeal glucose spike
- Nextida GC brand and demand beginning to accelerate

US \$ (in thousanc	ls) Q4	4 2024*	Q4	2023*	FY	′ 2024*	F١	<b>í</b> 2023
Total net sales	\$	361,686	\$	423,836	\$	1,489,101	\$	1,752,065
Cost of sales and operating expenses		268,582		311,163		1,115,348		1,310,581
Gross margin		93,104		112,673		373,753		441,484
Gain on sale of assets		(1,550)		(8,243)		(1,758)		(8,144)
Selling, general and administrative expenses		30,665		30,195		119,604		128,464
Restructuring and asset impairment charges		2,123		9,199		2,123		14,527
Acquisition and integration costs		—		—		—		—
Change in fair value of contingent consideration		—						
Depreciation and amortization		26,119		26,655		109,102		94,991
Equity in net income of Diamond Green Diesel								
Segment operating income	\$	35,747	\$	54,867	\$	144,682	\$	211,646
Equity in net income of other unconsolidated subsidiaries		_		_		_		_
Segment income	\$	35,747	\$	54,867	\$	144,682	\$	211,646
		(7.000	•		•	0000	•	
Segment Adjusted EBITDA (Non-GAAP)	\$	63,989	Ş	90,721	Ş	255,907	Ş	321,164
DGD Adjusted EBITDA (Darling's Share) (Non-GAAP)								
Combined Adjusted EBITDA (Non-GAAP)	\$	63,989	\$	90,721	\$	255,907	\$	321,164
Raw material processed (mts)		322,000		300,000		1,233,000		1,220,000





## Food Segment

Reconciliation of Net Income/(loss) to (Non-GAAP) Segment Adjusted EBITDA

US \$ (in thousands)	Q4	2024*	Q4	2023*	FY	2024*	FY	2023
Segment income**	\$	35,747	\$	54,867	\$	144,682	\$	211,646
Restructuring and asset impairment charges		2,123		9,199		2,123		14,527
Acquisition and integration costs						_		
Change in fair value of contingent consideration								
Depreciation and amortization		26,119		26,655		109,102		94,991
Equity in net income of Diamond Green Diesel		—		—		—		—
Equity in net income of other unconsolidated								
subsidiaries		_						_
Segment Adjusted EBITDA (Non-GAAP)	\$	63,989	\$	90,721	\$	255,907	\$	321,164

\*Unaudited

\*\* When presented by Segment, no adjustments are necessary to reconcile Segment Income to Net Income for the Food Segment.



## Fuel Segment

- 45Z Clean Fuel Production Credit Notice and updated GREET model supportive of waste fats
  - Sufficient guidance to compute and benefit from tax credit
  - Market for credits developing
- Sustainable aviation fuel unit running online and producing on spec
- Cash dividends from Diamond Green Diesel
  - \$68.6 million in Q4 2024
  - \$179.8 million in FY 2024
  - \$86.4 million in January 2025

US \$ (in thousands	s) Q4	2024*	Q4	2023*	FY	2024*	FY	2023
Total net sales	\$	131,850	\$	144,605	\$	550,465	\$	563,423
Cost of sales and operating expenses		100,506		111,427		435,864		446,620
Gross margin		31,344		33,178		114,601		116,803
Loss (gain) on sale of assets		(1,296)		(40)		(1,730)		(91)
Selling, general and administrative expenses		7,459		6,714		32,370		23,543
Restructuring and asset impairment charges								
Acquisition and integration costs				_				
Change in fair value of contingent consideration								
Depreciation and amortization		9,189		8,480		35,876		34,466
Equity in net income of Diamond Green Diesel		24,036		4,690		149,082		366,380
Segment operating income/(loss)	\$	40,028	\$	22,714	\$	197,167	\$	425,265
Equity in net income of other unconsolidated subsidiaries				_				_
Segment income	\$	40,028	\$	22,714	\$	197,167	\$	425,265
Segment Adjusted EBITDA (Non-GAAP)	\$	25,181	\$	26,504	\$	83,961	\$	93,35 <sup>,</sup>
DGD Adjusted EBITDA (Darling's Share) (Non-GAAP)		59,159		38,816		289,945		501,98
Combined Adjusted EBITDA (Non-GAAP)	\$	84,340	\$	65,320	\$	373,906	\$	595,338
Raw material processed (mts)**		390,000		370,000	,	1,500,000		1,410,000

\*Unaudited

\*\*Excludes feedstock (raw material) processed at the DGD joint venture



## Fuel Segment

Reconciliation of Net Income/(loss) to (Non-GAAP) Segment Adjusted EBITDA

US \$ (in thousands)	Q4	2024*	Q4	2023*	FY	2024*	FY	2023
Segment income**	\$	40,028	\$	22,714	\$	197,167	\$	425,265
Restructuring and asset impairment charges		_						
Acquisition and integration costs		_						
Change in fair value of contingent consideration		—				—		—
Depreciation and amortization		9,189		8,480		35,876		34,466
Equity in net income of Diamond Green Diesel		(24,036)		(4,690)		(149,082)		(366,380)
Equity in net income of other unconsolidated								
subsidiaries		—						—
Segment Adjusted EBITDA (Non-GAAP)	\$	25,181	\$	26,504	\$	83,961	\$	93,351 <mark>-</mark>

Reconciliation of DGD Net Income to (Non-GAAP) DGD Adjusted EBITDA

US \$ (in thousands)	Q4	2024*	Q4 2023*	FY 2	2024*	FY	2023
Net income	\$	48,072	\$ 9,380	\$	298,164	\$	732,760
Income tax expense		233	752		175		752
Interest and debt expense, net		8,301	12,072		38,673		49,857
Other income		(7,778)	(3,454)	i	(22,114)		(10,317)
Operating income		48,828	18,750		314,898		773,052
Depreciation, amortization and accretion expense		69,489	58,881		264,992		230,921
DGD Adjusted EBITDA (Non-GAAP)		118,317	77,631		579,890		1,003,973
Darling's Share 50%		50 %	50 %		50 %		50 %
DGD Adjusted EBITDA (Darling's Share) (Non-GAAP)	\$	59,159	\$ 38,816	\$	289,945	\$	501,987
Segment Adjusted EBITDA (Non-GAAP)		\$25,181	\$26,504		\$83,961		\$93,351
DGD Adjusted EBITDA (Darling's Share) (Non-GAAP)		59,159	38,816		289,945		501,987
Combined Adjusted EBITDA (Non-GAAP)	Ś	684,340	\$65,320	\$	373,906	ç	\$595,338



12 \*\* When presented by Segment, no adjustments are necessary to reconcile Segment Income to Net Income for the Fuel Segment.

## Fuel Segment – DGD

Diamono				
US \$ and gallons (in millions)	Q4 2024*	FY 2024*	Q4 2023*	FY 2023
DGD Adjusted EBITDA (Darling's share)	\$59.2 (1)	\$289.9 (2)	\$38.8 (3)	\$502.0 (3)
Total gallons produced	290.9	1,252.6	352.0	1,267.2
Total gallons sold/shipped	292.8	1,252.3	336.6	1,246.6
EBITDA per gallon sold/shipped	\$0.40	\$0.46	\$0.23	\$0.81
EBTIDA per gallon sold/Shipped, less LCM	\$0.81	\$0.60	\$0.41	\$0.85

\*Unaudited

- Excluding \$118 million lower of cost-or-market valuation adjustment at DGD in Q4 2024, of which \$59 million was attributed to Darling, EBITDA per gallon sold/shipped would have been \$0.81 for Q4 2024
- 2) Excluding \$176 million lower of cost-or-market valuation adjustment at DGD in FY 2024, of which \$88 million was attributed to Darling, EBITDA per gallon sold/shipped would have been \$0.60 for FY 2024
- 3) Excluding \$61 million lower of cost-or-market valuation adjustment at DGD in Q4 2023 and FY 2023, of which \$30 million was attributed to Darling, EBITDA per gallon sold/shipped would have been \$0.41 for Q4 2023 and \$0.85 for FY 2023

### Quarterly Avg. Prices D4 RINs (1.7 Multiple) & Yellow Grease - IL \$0.70 \$3.50 \$0.60 \$3.00 \$0.50 \$2.50 \$2.00 \$0.40 \$0.30 \$1.50 \$0.20 \$1.00 \$0.50 \$0.10 \$0.00 \$0.00 Q4-22 Q1-23 Q2-23 Q3-23 Q2-21 Q3-21 Q4-21 Q1-22 Q2-22 Q3-22 Q3-20 Q4-20 Q4-23 Q1-20 Q2-20 Q1-21 Q1-24 Q2-24 Q3-24 Q4-24 💻 D4 RINs (x 1.7) (Right Axis) ------Yellow Grease - Illinois (Left Axis) \$/lb



# Appendix

### California LCFS and RIN Value History





### Feed Segment – Historical (unaudited)

US\$ (in millions)	Q1-2023	Q2-2023	Q3-2023	Q4-2023	Total 2023	Q1-2024	Q2-2024	Q3-2024	Q4-2024	Total 2024
Total Net Sales	\$ 1,237.5	\$ 1,141.7	\$ 1,047.8	\$ 1,045.6	\$ 4,472.6	\$ 889.8	\$ 934.1	\$ 927.5	\$ 924.2	\$3,675.6
Gross Margin	287.4	265.2	243.5	290.6	1,086.7	184.1	196.3	199.8	209.3	789.5
Gross Margin %	23.2%	23.2%	23.2%	27.8%	24.3%	20.7%	21.0%	21.5%	22.6%	21.5%
Loss (Gain) on sale of assets	(0.3)	0.3	0.8	0.0	0.8	0.1	0.2	0.2	(1.2)	(0.7)
SG&A	74.7	77.4	81.0	77.3	310.4	77.1	74.0	67.4	60.5	279.1
SG&A Margin %	6.0%	6.8%	7.7%	7.4%	6.9%	8.7%	7.9%	7.3%	6.5%	7.6%
Operating Income	122.7	112.4	78.3	105.8	419.2	44.5	68.7	30.5	60.2	204.0
Segment Adjusted EBITDA	\$ 213.1	\$ 187.5	\$ 161.7	\$ 213.3	\$ 775.6	\$ 106.8	\$ 122.1	\$ 132.2	\$150.0	\$511.1
Raw Material Processed (mmts)	3.2	3.1	3.1	3.1	12.53	3.1	3.1	3.1	3.1	12.5

\*Unaudited



### Feed Segment Sales

	Fats	Proteins	Other	Total Rendering	Used Cooking Oils	Bakery	Other	Total
Net sales year ended December 30, 2023	1,739.3	1,672.0	243.6	3,654.9	497.6	255.2	64.9	4,472.6
	((7.4)	(0.0		(0.7)	(10.0)	(10.7)		(07.0)
Increase/(decrease) in sales volumes	(43.1)	40.8	-	(2.3)	(12.2)	(12.7)	-	(27.2)
Decrease in finished goods prices	(391.0)	(227.0)	-	(618.0)	(133.4)	(52.0)	-	(803.4)
Decrease in currency exchange rates	(1.4)	(1.2)	(0.2)	(2.8)	(0.7)	-	-	(3.5)
Other change	-	-	50.2	50.2	-	-	(13.1)	37.1
Total change	(435.5)	(187.4)	50.0	(572.9)	(146.3)	(64.7)	(13.1)	(797.0)
Net sales year ended December 28, 2024	1,303.8	1,484.6	293.6	3,082.0	351.3	190.5	51.8	3,675.6

### Food Segment – Historical (unaudited)

US\$ (in millions)	Q1-2023	Q2-2023	Q3-2023	Q4-2023	Total 2023	Q1-2024	Q2-2024	Q3-2024	Q4-2024	Total 2024
Total Net Sales	\$ 396.4	\$ 476.1	\$ 455.7	\$ 423.8	\$ 1,752.1	\$ 391.3	\$ 378.8	\$ 357.3	\$ 361.7	\$ 1,489.1
Gross Margin	106.3	105.0	117.5	112.7	441.5	93.1	102.1	85.4	93.1	373.8
Gross Margin %	26.8%	22.1%	25.8%	26.6%	25.2%	23.8%	26.9%	23.9%	25.7%	25.1%
Loss (gain) on sale of assets	(0.0)	0.0	0.1	(8.2)	(8.2)	(0.3)	0.0	0.0	(1.6)	(1.8)
SG&A	33.1	33.7	31.5	30.2	128.5	31.7	28.8	28.4	30.7	119.6
SG&A Margin %	8.4%	7.1%	6.9%	7.1%	7.3%	8.1%	7.6%	7.9%	8.5%	8.0%
Operating Income	54.3	42.0	60.5	54.9	211.6	32.8	45.8	30.3	35.7	144.7
Segment Adjusted EBITDA	\$ 73.2	\$ 71.3	\$ 86.0	\$ 90.7	\$ 321.2	\$ 61.7	\$ 73.2	\$ 57.0	\$ 64.0	\$ 255.9
Raw Material Processed (mmts)	0.26	0.33	0.32	0.30	1.22	0.30	0.30	0.31	0.32	1.23

\*Unaudited



### Fuel Segment – Historical (unaudited)

US\$ (in millions)	Q1-2023	Q2-2023	Q3-2023	Q4-2023	Total 2023	Q1-2024	Q2-2024	Q3-2024	Q4-2024	Total 2024
Total Net Sales	\$ 157.3	\$ 139.9	\$ 121.7	\$ 144.6	\$ 563.4	\$ 139.2	\$ 142.3	\$ 137.1	\$ 131.9	\$ 550.5
Gross Margin	30.5	27.7	25.5	33.2	116.8	26.4	28.5	28.3	31.3	114.6
Gross Margin %	19.4%	19.8%	20.9%	23.0%	20.7%	19.0%	20.0%	20.7%	23.8%	20.8%
Loss (gain) on sale of assets	(0.0)	(0.1)	(0.0)	(0.0)	(0.1)	(0.4)	0.0	(0.0)	(1.3)	(1.7)
SG&A	6.2	5.0	5.7	6.7	23.5	8.7	8.4	7.8	7.5	32.4
Depreciation and amortization	8.4	8.6	9.0	8.5	34.5	8.7	8.7	9.3	9.2	35.9
Equity in net income of DGD	94.3	213.0	54.4	4.7	366.4	78.4	44.2	2.4	24.0	149.1
Operating Income	110.2	227.2	65.2	22.7	425.3	87.8	55.6	13.7	40.0	197.2
Segment adjusted EBITDA	24.3	22.8	19.8	26.5	93.4	18.1	20.1	20.6	25.2	84.0
DGD adjusted EBITDA (Darling's Share)	129.3	247.4	86.5	38.8	502.0	115.1	76.6	39.1	59.2	289.9
Combined adjusted EBITDA (1)	\$ 153.6	\$ 270.2	\$ 106.3	\$ 65.3	\$ 595.3	\$ 133.1	\$ 96.8	\$ 59.7	\$ 84.3	\$ 373.9
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Raw Material Processed (mmts) (2)	0.35	0.35	0.34	0.37	1.41	0.36	0.36	0.39	0.39	1.50

(1) Includes Fuel Segment base EBITDA and Darling's share of DGD EBITDA.

(2) Excludes feed stock (raw material) processed at the DGD joint venture. 19



### Historical Pricing

2024 Finished Product Pricing			2	024 Averag	e Jacobsen	Prices (USD	))										
Feed Segment Ingredients	January	February	March	Q1 Avg.	April	May	June	Q2 Avg.	July	August	Sept.	Q3 Avg.	Oct.	Nov.	Dec.	Q4 Avg.	Year Avg.
Yellow Grease - Illinois / cwt	\$31.60	\$31.50	\$32.05	\$31.71	\$34.27	\$35.36	\$38.00	\$35.85	\$39.50	\$36.48	\$35.00	\$37.11	\$35.00	\$35.00	\$34.62	\$34.89	\$34.89
Used Cooking Oil (UCO) - Illinois / cwt	\$34.14	\$32.25	\$32.25	\$32.90	\$34.22	\$36.00	\$37.76	\$35.96	\$40.50	\$37.70	\$36.00	\$38.21	\$37.17	\$37.50	\$37.50	\$37.39	\$36.12
Bleachable Fancy Tallow - Chicago Renderer / cwt	\$43.43	\$42.04	\$44.26	\$43.25	\$45.00	\$45.00	\$49.11	\$46.29	\$53.00	\$49.77	\$48.75	\$50.62	\$46.09	\$43.83	\$43.00	\$44.32	\$46.12
Meat and Bone Meal - Ruminant - IL/ ton	\$310.00	\$279.13	\$288.75	\$292.91	\$294.89	\$287.50	\$289.08	\$290.51	\$297.50	\$295.45	\$295.00	\$296.12	\$299.35	\$359.47	\$337.26	\$332.02	\$302.89
Poultry By-Product Meal - Feed Grade - Mid South/ton	\$412.50	\$432.75	\$376.00	\$407.17	\$365.91	\$375.00	\$375.00	\$371.25	\$373.41	\$357.50	\$357.50	\$362.42	\$356.85	\$326.97	\$326.55	\$336.80	\$369.41
Poultry By-Product Meal - Pet Food - Mid South/ton	\$611.31	\$775.75	\$830.75	\$737.17	\$834.09	\$782.95	\$730.26	\$785.69	\$617.61	\$612.50	\$612.50	\$611.13	\$580.98	\$601.32	\$585.12	\$589.13	\$680.78

2024 Vegetable Oils Pricing			2	024 Average	e Jacobsen	Prices (USD	))										
Competing Ingredient for Feed Segment fats & biofuel feedstock	January	February	March	Q1 Avg.	April	May	June	Q2 Avg.	July	August	Sept.	Q3 Avg.	Oct.	Nov.	Dec.	Q4 Avg.	Year Avg.
Soybean Oil (crude/de-gummed) - Central Illinois / cwt	\$48.42	\$44.08	\$44.86	\$45.83	\$43.15	\$41.84	\$42.10	\$42.31	\$47.48	\$42.65	\$42.55	\$44.28	\$43.92	\$45.17	\$40.87	\$43.32	\$43.94
Soybean Oil (RBD) - Central Illinois / cwt	\$56.16	\$53.22	\$53.31	\$54.26	\$50.80	\$50.79	\$49.85	\$50.44	\$53.65	\$48.19	\$47.35	\$49.77	\$47.61	\$49.07	\$43.40	\$46.69	\$50.29
Distiller's Corn Oil - IL/WI cwt	\$45.64	\$43.63	\$42.71	\$44.02	\$41.30	\$40.95	\$44.61	\$42.14	\$47.11	\$43.10	\$42.22	\$42.90	\$43.31	\$45.47	\$42.55	\$43.78	\$43.54

2024 Cash Corn Pricing			2024 /	Average Wa	ll Street Jo	urnal Price	s (USD)										
Competing Ingredient for Bakery Feeds and Fats	January	February	March	Q1 Avg.	April	May	June	Q2 Avg.	July	August	Sept.	Q3 Avg.	Oct.	Nov.	Dec.	Q4 Avg.	Year Avg.
Corn - Track Central IL #2 Yellow / bushel	\$4.23	\$4.00	\$4.05	\$4.42	\$4.11	\$4.32	\$4.11	\$4.48	\$3.79	\$3.52	\$3.67	\$3.97	\$3.75	\$3.93	\$4.15	\$4.25	\$4.28

2024 European Benchmark Pricing			2024	Average Th	omson Reu	ters Prices	(USD)										
Palm Oil - Competing ingredient for edible fats in Food Segment Soy meal - Competing ingredient for protein meals in Feed Segment	January	February	March	Q1 Avg.	April	May	June	Q2 Avg.	July	August	Sept.	Q3 Avg.	Oct.	Nov.	Dec.	Q4 Avg.	Year Avg.
Palm oil - CIF Rotterdam / metric ton	\$951	\$978	\$1,068	\$999	\$1,069	\$1,012	\$1,039	\$1,040	\$1,030	\$1,066	\$1,146	\$1,081	\$1,266	\$1,385	\$1,400	\$1,350	\$1,118.00
Soy meal - CIF Rotterdam / metric ton	\$501	\$450	\$442	\$464	\$425	\$471	\$458	\$451	\$430	\$420	\$438	\$429	\$413	\$378	\$386	\$392	\$434.00

	QTR. ov	er QTR. (Seq	uential)	Year	over Year (	'Q4)
Comparison	Q3-2024	Q4-2024	%	Q4-2023	Q4-2024	%
Average Jacobsen Prices (USD)	Avg.	Avg.	Change	 Avg.	Avg.	Change
Yellow Grease - Illinois / cwt	\$37.11	\$34.89	-6.0%	\$40.69	\$34.89	-14.3%
Used Cooking Oil (UCO) - Illinois / cwt	\$38.21	\$37.39	-2.1%	\$42.94	\$37.39	-12.9%
Bleachable Fancy Tallow - Chicago Renderer / cwt	\$50.62	\$44.32	-12.4%	\$54.54	\$44.32	-18.7%
Meat and Bone Meal - Ruminant - Illinois / ton	\$296.12	\$332.02	12.1%	\$372.44	\$332.02	-10.9%
Poultry By-Product Meal - Feed Grade - Mid South / ton	\$362.42	\$336.80	-7.1%	\$446.37	\$336.80	-24.5%
Poultry By-Product Meal - Pet Food - Mid South / ton	\$611.13	\$589.13	-3.6%	\$689.80	\$589.13	-14.6%
Soybean Oil (crude/de-gummed) - Central Illinois / cwt	\$44.28	\$43.32	-2.2%	\$55.33	\$43.32	-21.7%
Soybean Oil (RBD) - Central Illinois / cwt	\$49.77	\$46.69	-6.2%	\$63.18	\$46.69	-26.1%
Distiller's Corn Oil - IL/WI per cwt	\$42.90	\$43.78	2.1%	\$53.83	\$43.78	-18.7%
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Average Wall Street Journal Prices (USD)						
Corn - Track Central IL #2 Yellow / bushel	\$3.97	\$4.25	7.1%	\$4.80	\$4.25	-11.5%
Average Thomson Reuters Prices (USD)						
Palm oil - CIF Rotterdam / metric ton	\$1,081	\$1,350	24.9%	\$928	\$1,350	45.5%
Soy meal - CIF Rotterdam / metric ton	\$429	\$392	-8.6%	\$541	\$392	-27.5%



### Reconciliation of Net Income (Non-GAAP) Adjusted EBITDA and (Non-GAAP) Pro-Forma Adjusted EBITDA to Foreign Currency For the Three and Twelve Months Ended December 28, 2024 and December 30, 2023 (in thousands)

		Three M	1onth	is End	ded		Twelve N	<i>I</i> ont	hs Enc	led
Adjusted EBITDA	De	cember 28,		De	ecember 30,	De	cember 28,		Dec	cember 30,
(U.S. dollars in thousands)		2024			2023		2024			2023
	(ι	unaudited)		(	unaudited)	(1	unaudited)			
Net income attributable to Darling	\$	101,908		\$	84,516	\$	278,880		\$	647,726
Depreciation and amortization		128,158			137,929		503,825			502,015
Interest expense		54,911			68,453		253,858			259,223
Income tax expense (benefit)		(25,547)			7,246		(38,337)			59,568
Restructuring and asset impairment charges		5,794			13,133		5,794			18553
Acquisition and integration costs		2,440			1,726		7,842			13,884
Change in fair value of contingent consideration		(4,491)			5,167		(46,706)			(7,891)
Foreign currency loss/ (gain)		1,669			206		1,154			(8,133)
Other income, net		(9,486)			(2,825)		(22,309)			(16,310)
Equity in net income of Diamond Green Diesel		(24,036)			(4,690)		(149,082)			(366,380)
Equity in net income of other unconsolidated subsidiaries		(2,885)			(1,508)		(11,994)			(5,011)
Net income attributable to noncontrolling interests		1,869			2,740		6,965			12,663
Adjusted EBITDA (Non-GAAP)	\$	230,304		\$	312,093	\$	789,890		\$	1,109,907
Foreign currency exchange impact		1,410	(1)		_		1,334	(2)		
Pro forma Adjusted EBITDA to Foreign Currency (Non-GAAP)	\$	231,714		\$	312,093	\$	791,224		\$	1,109,907
DGD Adjusted EBITDA (Darling's share) (Non-GAAP)*	\$	59,159		\$	38,816	\$	289,945		\$	501,987
Combined Adjusted EBITDA (Non-GAAP)	\$	289,463		\$	350,909	\$	1,079,835		\$	1,611,894

\* See reconciliation of DGD Net Income to (Non-GAAP) DGD Adjusted EBITDA within the Fuel Segment schedules.

(1) The average rates for the three months ended December 28, 2024 were €1.00:\$1.10, R\$1.00:\$0.18 and C\$1.00:\$0.73 as compared to the average rates for the three months ended December 30, 2023 of €1.00:\$1.09, R\$1.00:\$0.21 and C\$1.00:\$0.75, respectively.

(2) The average rates for the twelve months ended December 28, 2024 were €1.00:\$1.09, R\$1.00:\$0.19 and C\$1.00:\$0.74 as compared to the average rates for the twelve months ended December 30, 2023 of €1.00:\$1.08, R\$1.00:\$0.20 and C\$1.00:\$0.74, respectively.



### Event Calendar

**BofA Securities Global Ag and Materials Conference** Fort Lauderdale, Fla. – February 26

Scotia Bank Howard Weil Energy Conference Miami, Fla. – February 27

**Raymond James Institutional Investors Conference** Orlando, Fla. – March 3

**Citi Consumer Conference** Miami, Fla. – March 10

**Piper Sandler 24th Annual Energy Conference** Las Vegas, Nev. – March 17





# Non-U.S. GAAP Measures

Segment Adjusted EBITDA is not a recognized accounting measurement under GAAP; it should not be considered as an alternative to net income/(loss), as a measure of operating results, or as an alternative to cash flow as a measure of liquidity. It is presented here not as an alternative to net income (loss), but rather as a measure of the segment's operating performance. Segment Adjusted EBITDA consists of net income/(loss) plus depreciation and amortization, restructuring and asset impairment charges, acquisition and integration costs, change in fair value of contingent consideration, foreign currency loss/(gain), net income/(loss) attributable to noncontrolling interests, interest expense, income tax provision, other income/(expense), equity in net (income)/loss of unconsolidated subsidiaries and equity in net (income)/loss of Diamond Green Diesel. Management believes that Segment Adjusted EBITDA is useful in evaluating the segment's operating performance because the calculation of Segment Adjusted EBITDA EBITDA generally eliminates non-cash and certain other items for reasons unrelated to overall operating performance and also believes this information is useful to investors.

Adjusted EBITDA is not a recognized accounting measurement under GAAP; it should not be considered as an alternative to net income, as a measure of operating results, or as an alternative to cash flow as a measure of liquidity. It is presented here not as an alternative to net income, but rather as a measure of the Company's operating performance. Since EBITDA (generally, net income plus interest expense, taxes, depreciation and amortization) is not calculated identically by all companies, the presentation in this report may not be comparable to EBITDA or Adjusted EBITDA presentations disclosed by other companies. Adjusted EBITDA is calculated above and represents for any relevant period, net income/(loss) plus depreciation and amortization, restructuring and asset impairment charges, acquisition and integration costs, change in fair value of contingent consideration, foreign currency loss/(gain), net income/(loss) attributable to non-controlling interests, interest expense, income tax provision, other income/(expense) and equity in net (income)/loss of unconsolidated subsidiaries. Management believes that Adjusted EBITDA is useful in evaluating the Company's operating performance compared to that of other companies in its industry because the calculation of Adjusted EBITDA generally eliminates the effects of financing, income taxes, non-cash and certain other items that may vary for different companies for reasons unrelated to overall operating performance and also believes this information is useful to investors.

The Company's management uses Adjusted EBITDA as a measure to evaluate performance and for other discretionary purposes. In addition to the foregoing, management also uses or will use Adjusted EBITDA to measure compliance with certain financial covenants under the Company's Senior Secured Credit Facilities, 6% Notes, 5.25% Notes and 3.625% Notes that were outstanding at December 28, 2024. However, the amounts shown above for Adjusted EBITDA differ from the amounts calculated under similarly titled definitions in the Company's Senior Secured Credit Facilities, 6% Notes, 5.25% Notes and 3.625% Notes, as those definitions permit further adjustments to reflect certain other nonrecurring costs, non-cash charges and cash dividends from the DGD Joint Venture. Additionally, the Company evaluates the impact of foreign exchange on operating cash flow, which is defined as segment operating income (loss) plus depreciation and amortization.

Pro forma Adjusted EBITDA to Foreign Currency is not a recognized accounting measurement under GAAP; it should not be considered as an alternative to net income, as a measure of operating results, or as an alternative to cash flow as a measure of liquidity. It is presented here not as an alternative to net income, but rather as a measure of the Company's operating performance. Management believes Pro forma Adjusted EBITDA to Foreign Currency is useful in evaluating the Company's operating performance on a constant currency basis and also believes this information is useful to investors.

# Non-U.S. GAAP Measures (cont.)

<u>Combined Adjusted EBITDA</u> is not a recognized accounting measurement under GAAP; it should not be considered as an alternative to net income, as a measure of operating results, or as an alternative to cash flow as a measure of liquidity. It is presented here not as an alternative to net income, but rather as a measure of the Company's operating performance. Combined Adjusted EBITDA consists of Adjusted EBITDA plus DGD Adjusted EBITDA (Darling's Share). When Combined Adjusted EBITDA consists of Segment Adjusted EBITDA plus DGD Adjusted EBITDA (Darling's Share). Management believes that Combined Adjusted EBITDA is useful in evaluating the Company's operating performance compared to that of other companies in its industry because the calculation of Combined Adjusted EBITDA generally eliminates the effects of financing, income taxes, non-cash and certain other items that may vary for different companies for reasons unrelated to overall operating performance and also believes this information is useful to investors.

DGD Adjusted EBITDA is not reflected in the Adjusted EBITDA or the Pro forma Adjusted EBITDA to Foreign Currency. DGD Adjusted EBITDA is not a recognized accounting measure under GAAP; it should not be considered as an alternative to net income/(loss) or equity in net income/(loss) of Diamond Green Diesel, as a measure of operating results, or as an alternative to cash flow as a measure of liquidity and is not intended to be a presentation in accordance with GAAP. The Company calculates DGD Adjusted EBITDA by taking DGD's net income/(loss) plus income tax expense/(benefit), interest and debt expense, net, and DGD's depreciation, amortization and accretion expense less other income. Management believes that DGD Adjusted EBITDA is useful in evaluating the Company's operating performance because the calculation of DGD Adjusted EBITDA generally eliminates non-cash and certain other items at DGD unrelated to overall operating performance and also believes this information is useful to investors. The Company calculates Darling's Share of DGD Adjusted EBITDA by taking DGD Adjusted EBITDA and then multiplying by 50% to get Darling's Share of DGD's Adjusted EBITDA.

EBITDA per gallon is not a recognized accounting measurement under GAAP; it should not be considered as an alternative to net income or equity in income of Diamond Green Diesel, as a measure of operating results, or as an alternative to cash flow as a measure of liquidity and is not intended to be a presentation in accordance with GAAP. EBITDA per gallon is presented here not as an alternative to net income or equity in income of Diamond Green Diesel, but rather as a measure of Diamond Green Diesel's operating performance. Since EBITDA per gallon (generally, net income plus interest expense, taxes, depreciation and amortization divided by total gallons sold) is not calculated identically by all companies, this presentation may not be comparable to EBITDA per gallon presentations disclosed by other companies. Management believes that EBITDA per gallon is useful in evaluating Diamond Green Diesel's operating performance compared to that of other companies in its industry because the calculation of EBITDA per gallon generally eliminates the effects of financing, income taxes and certain non-cash and other items presented on a per gallon basis that may vary for different companies for reasons unrelated to overall operating performance.



# Financial Results Q4, FY 2024

February 6, 2025